

5-31-65 - Plugged & Abandoned

Scout Report sent out
Noted in the NID File
Location map pinned
Approval or Disapproval Letter
Date Completed, P. & A. or
operations suspended SI
Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

1-4-57 PA 5/31/65

FILE NOTATIONS

Entered in NID File ☒
Entered On S R Sheet ☒
Location Map Pinned ☒
Card Indexed ☒
IWR for State or Fee Land ☒

Checked by Chief ☒
Copy NID to Field Office ☒
Approval Letter ☒
Disapproval Letter ☒

COMPLETION DATA:

Date Well Completed 12/17/56 Location Unrecorded
OW ☒ WW ☒ TA ☒ Band Unrecorded
GW ☒ OS ☒ PA ☒ State of Fee Land Unrecorded

LOGS FILED

Driller's Log 2/27/57
Electric Log (No.) 2
E ☒ I ☒ E-I ☒ GR ☒ GR-N ☒ Micro ☒
Lat. ☒ Mi-L ☒ Sonic ☒ Others ☒

SEAL OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

November 29 19 56

OIL AND GAS CONSERVATION COMMISSION

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 2, which is located 660 ft from () line and 1980 ft from () line of Sec 24, Twp 17S, R 25E, (Meridian) (Field or Unit)

Grand (County) on or about 3rd day of December 19 56

LAND: Fee and Patented () State () Name of Owner of patent or lease The American Metal Company, Limited
Lease No U-04901 Address 1845 Sherman St.
Public Domain () Denver 3, Colorado
Lease No _____

Is location a regular or exception to spacing rule? regular Has a surety bond been filed? yes With whom? Federal Area in drilling unit no
(State of Federal)
Elevation of ground above sea level is _____ ft. All depth measurements taken from top of _____ which is _____ ft above ground
(Derrick Floor, Rotary Table or Kelley Bushing)
Type of tools to be used Rotary. Proposed drilling depth 3100 ft. Objective formation is Salt Wash member of Morrison

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight Per Foot	Grade and Type	Amount Ft. In.	Top	Bottom	Cementing Depths
8-5/8" OD	24#	H-40 EW	150' 0	surface	150'	to surface
5-1/2" OD	14#	J-55 Sml	3100' 0	surface	3100'	2500-3100'

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and belief, true, correct and complete.

Approved for regular locationDate Dec 3 19 56By Elmer B. FrightTitle SecretaryBy D. J. Carter, Jr.Supervising Petroleum Engineer
(Title or Position)The American Metal Company, Limited
(Company or Operator)Address 1845 Sherman St.Denver 3, Colorado

INSTRUCTIONS:

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the commission as soon as available.
4. Use back of form for remarks.

THE AMERICAN METAL COMPANY, LIMITED

412 SHELL BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

MAIN OFFICE
61 BROADWAY
NEW YORK 6, N. Y.

November 30, 1956

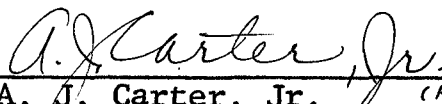
Mr. Herbert Smart
Oil and Gas Conservation Commission
Room 105 - Capitol Building
Salt Lake City 14, Utah

Dear Mr. Smart:

Enclosed are nine (9) copies of OGCC Form #1,
"Notice of Intention to Drill", on the Government #2
well in Section 24, T-17S, R-25E in Grand County, Utah.

Please return seven (7) approved copies for
distribution to the interested parties.

Yours very truly,


A. J. Carter, Jr. (H)
Supervising Petroleum Engineer

AJC, Jr./eh
Encs.

C. S. V. OIL EXPLORATION CO.

278 West 21st South

:::

Salt Lake City, Utah

Phone 7-5477

December 1, 1956

Mr. Jack Feight
Secretary, Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Dear Mr. Feight:

We have contacted the American Metal Company and worked out a satisfactory program among ourselves for the drilling of a well in the South one-half of Section 24, T. 17 South, R. 25 East, Salt Lake Meridian. We feel in view of our conversations with them that it is unnecessary at present to include Section 24 within a drilling unit as we proposed to you on Nov. 29. Consequently we presently do not intend to submit to the Oil and Gas Conservation Commission a petition to include this land in a drilling unit. We now have no objections to an early approval by you of a well location on these lands.

We thank you for your courtesy and consideration pertaining to this matter and we sincerely hope we have not caused you any great inconvenience.

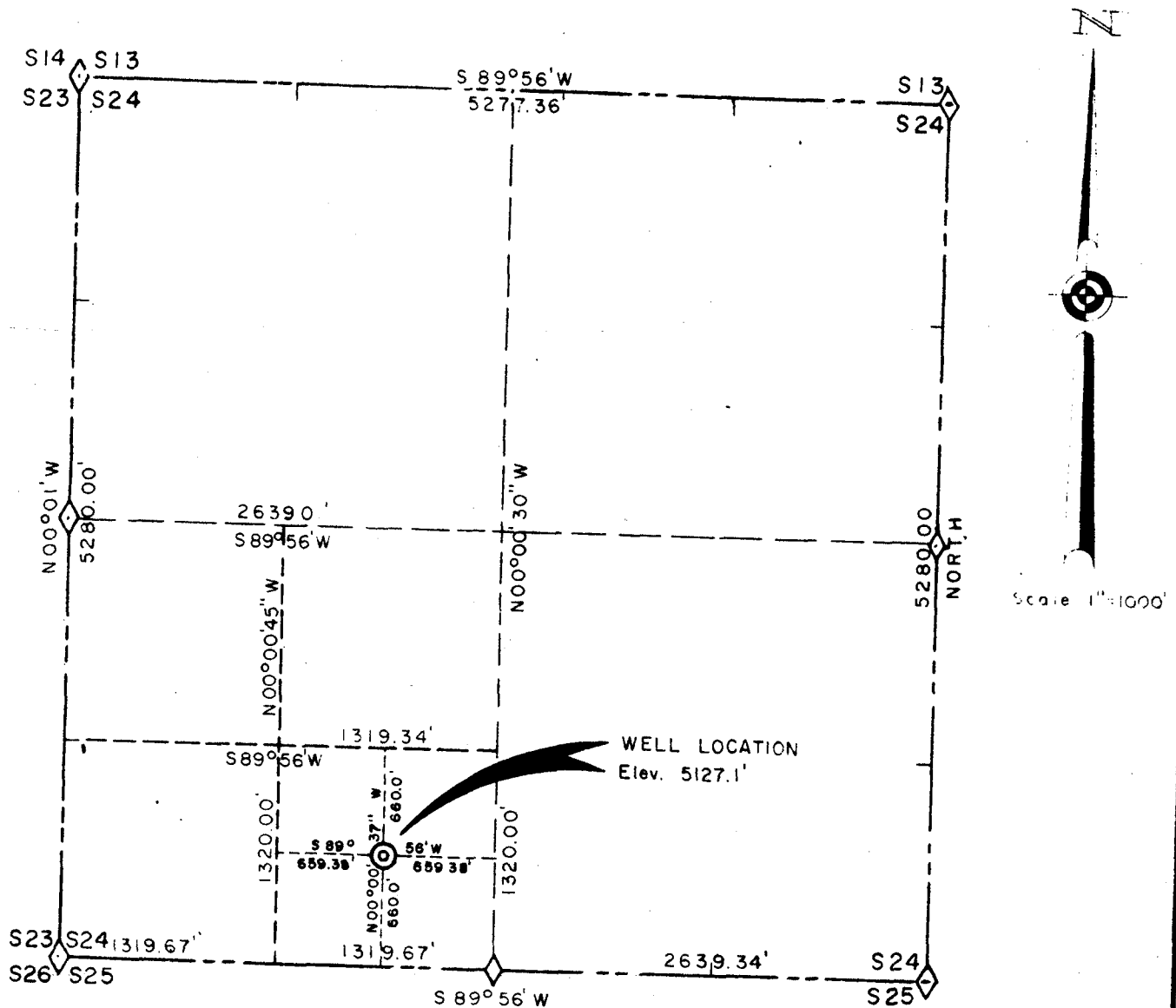
Very truly yours,
C. S. V. OIL EXPLORATION CO.


Paul S. Callister

PSC/c

NOIL DIVISION

RECEIVED
DEC 3 1956



WELL LOCATION
GOVERNMENT NO. 2

CENTER SE 1/4 SW 1/4 SEC. 24, T.17S., R.25E.,
S. L. B. & M.

I, Richard J. Mandeville, do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on Nov. 30, 1956.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
for	
AMERICAN METAL CO., LT'D.	
GRAND COUNTY, UTAH	
SURVEYED BY	C. J. B.
DRAWN BY	J. J. M.
GRAND COUNTY, UTAH	12 / 1 / 56

THE AMERICAN METAL COMPANY, LIMITED

412 SHELL BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

MAIN OFFICE
61 BROADWAY
NEW YORK 6, N. Y.

December 6, 1956

*Notes
cont
12/13/56*

Mr. Herbert F. Smart
Oil & Gas Conservation Commission
Room 105 - State Capitol Bldg.
Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is a copy of the location plat on
our Government No. 2 well in Grand County, Utah,
which we did not have at the time the Notice of
Intention to Drill was filed.

Yours very truly,

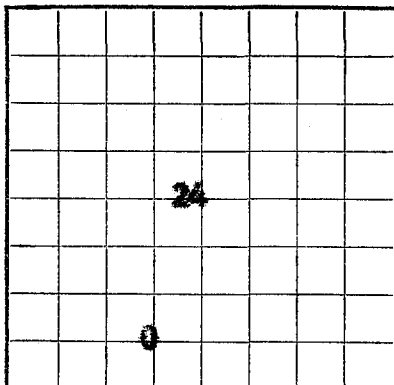
A. J. Carter Jr.
A. J. Carter, Jr. (H)
Supervising Petroleum Engineer

AJC, Jr./eh
Enc.

14

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-04901

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The American Metal Company, Ltd. Address 1845 Sherman St., Denver 3, Colo.Lessor or Tract Government Field Wildcat State UtahWell No. 2 Sec. 24 T 17S R 25E Meridian _____ County GrandLocation 660 ft. N. of S. Line and 1900 E. of W. Line of Section 24 Elevation 5130'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 19Title Supervising Petroleum Engr.

The summary on this page is for the condition of the well at above date.

Commenced drilling December 7, 1956 Finished drilling December 17, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from <u>2714</u> to <u>2724'</u>	No. 4, from <u>2290</u> to <u>2310'</u>
No. 2, from <u>2737</u> to <u>2747'</u>	No. 5, from _____ to _____
No. 3, from <u>2500</u> to <u>2510'</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" 24#	8-5/8" 24#	8-5/8" 24#	8-5/8" 24#	130'	8-5/8" 24#	8-5/8" 24#	2714	2747'	Prod. Cas.
5-1/2" 14#	5-1/2" 14#	5-1/2" 14#	5-1/2" 14#	2820'	5-1/2" 14#	5-1/2" 14#	2737	2747'	Prod. Cas.
MILLION OR ONE OF ONE MET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	130'	90	8-5/8" 24#	-	-
5-1/2"	2820'	250	5-1/2" 14#	-	-

PLUGS AND ADAPTERS

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
335	1215	880	Sh, dk gry, w/few to many lt brn calc spts, silty silty in part; bent, lt to med gry; fish scales & inoc. prisms.
1215	1705	490	Sh, as above; silty sh, lt to dk gry, qtz, mica, pyr; tr bent & fossil frags as above.
1705	1925	220	Sh, med to dk gry, calc, w/am lt calc spts; bent & fossil frags.
1925	2085	160	Sh, as above; silty sh & few % in ss, qtz, hrd, tite, ls, brn, xline to arenaceous.
2085	2215	130	SS, tan to med gry, fn gr, silty, quartzitic, argil, calc., hard, tite, silica 2115-25, 2165-2205; sh as above; Tr bent; am brn xline ls.
2215	2260	45	Sh, dk gry, al calc; tr fn ss as above & top; silty to silty sh basal 15'; Tr bent; brn ls as above.
2260	2272	12	SS, fn gr, lt brn to pale brn, argil, al calc, MS.
Top Dakota formation 2272'			
2272	2305	33	SS, fn to med, lt brn to wh, qtz, argil, tite to v al por, fr to gd floor, gd cut fluor, fr to ir odor; w/am thin coal seams.

FORMATION RECORD

FORMATION RECORD—Continued

FROM	TO	TOTAL FEET	FORMATION
2305	2355	50	Sh & silty sh, blk to sl brn-blk, carb.; slt sta, lt-dk gry, hd tite, NS; tr coal & bent, py; fn ss, qtz, tite, NS.
2355	2360	5	SS, med to crs gr, wh, qtz w/ch & chak, argil, tite, gd spty fluor, sl odor.
2360	2371	11	Sh, blk, carbon, w/sm coal; ss as above, fr fluor, sl sta.
Top Morrison formation 2371'			
2371	2415	44	Sh & clay sta, pale to gd grn, blk, blk; cr silt sta, brn, grn, tite, NS.
2415	2496	81	Sh, grn, rd, brn, blk, violet; tr to slay 2 v fn ss & silt sta.
2496	2505	9	SS, fn gr, wh, qtz, v argil, silt, tite, gd fluor, sl sta.
2505	2540	35	Sh, w/tr silt sta, var, grn, rd, brn, violet, gry; NS; Tr brn to tn ls.
2540	2570	30	Sh & silt sta & fn ss, var as above w/ much dk gry to brn sh & silt sta.
2570	2690	120	Sh & silt sta, var, as above; w/tr fn ss, grn, hd tite NS; tr to sev 1 brn ls & loose chalc. grs; bent, py.
2690	2710	20	Sh, var, w/consid dk brn; consid loose chalc grs; Tr brn ls, bent, py.
Top Salt Wash member of Morrison in 2710'			
2710	2720	10	SS, med-med crs, qtz, w/colored chalc & ch grs, argil, calc, rutilized, NS.
2720	2735	15	Sh, var, grn, lt brn, rd, violet, sl silty tr brn ls.
2735	2745	10	SS, wh, med gr, qtz, calc, sl argil, tite, tr pinpoint pore, gd fluor, weak fluor w/carb tat cut.
2745	2788	43	Sh, var; tr ss as above, NS; ls, brn tr to lt.
2788	2815	27	SS, fn to med gr, argil, qtz, looks tite w/tr poor pore., weak fluor, and poor fluor w/carb tat cut.
2815	2820	5	Sh, var, grn, rd, brn, violet; sev 2 fn ss-as above.

THE AMERICAN METAL COMPANY, LIMITED

412 SHELL BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

February 25, 1957

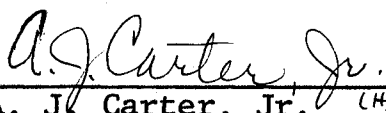
MAIN OFFICE
61 BROADWAY
NEW YORK 6, N. Y.

Mr. Herbert F. Smart
Oil & Gas Conservation Commission
Room 105 - State Capitol Building
Salt Lake City, Utah

Dear Mr. Smart:

Enclosed is a copy of U.S G.S. Form 9-330,
"Log of Oil or Gas Well", together with copies of
the Electrical Log and MicroLogging reports on the
Government No. 2 well in Grand County.

Yours very truly,



A. J. Carter, Jr. (H)
Supervising Petroleum Engineer

AJC, Jr./eh
Encls.

THE AMERICAN METAL COMPANY, LIMITED

412 SHELL BUILDING
1845 SHERMAN STREET
DENVER 3, COLORADO
TELEPHONE CHERRY 4-4423

August 6, 1957

MAIN OFFICE
61 BROADWAY
NEW YORK 6, N. Y.

Call Charlie

Mr. Cleon B. Feight, Secretary
Oil & Gas Conservation Commission
Room 105 - State Capitol Building
Salt Lake City, Utah

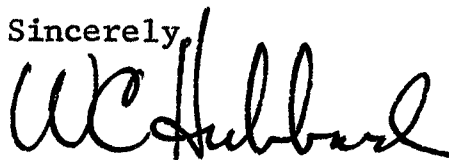
Subject: Testing of American Metal
Company, Limited #2 Gov't
SE SW Sec. 24-T17S-R25E
Grand County, Utah

Dear Mr. Feight:

This is to advise that we are making preparations to test our Government No. 2 well commencing on Monday, August 12, 1957. Things to be determined are GOR, oil production, water production, shut-in bottom hole pressure and flowing bottom hole pressures.

It is requested that your Commission have a witness on hand for these tests. I can be reached at the Royal Motel in Grand Junction after Saturday morning, August 10th.

Sincerely,



W. C. Hubbard, Field Engineer

WCH/eh

cc: Mr. W. E. Long

810

August 8, 1963

MEMO FOR FILING:

Re: American Metal Climax
Gov't #2
Sec. 24, T. 17 S, R. 25 E.,
Grand County, Utah

On August 6, 1963, I noticed a large rig operating in the above area. I checked it out and found that the operator plans to re-enter the above well and set rods and a pump and attempt to produce oil from the well.

We should check to see what the present status of the above well is.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey
Salt Lake City, Utah

11.

August 19, 1963

Amax Petroleum Corporation
330 Columbine Building
8145 Sherman Street
Denver 3, Colorado

Re: Well No. Government #2
Sec. 24, T. 17 S., R. 25 E.
Grand County, Utah

Gentlemen:

On August 6, 1963, our Petroleum Engineer, Harvey L. Coonta, made a visit to the above mentioned location and found a rig in operation.

Please refer to Rule C-4 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission, which states:

"After a well has once been completed or plugged and abandoned it shall not be deepened, plugged back, or reworked, except for ordinary maintenance operations, or be completed, or reperforated in the same producing pool without first giving written notice of the character of the work proposed to the Commission, and its approval obtained."

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA M. PECK
RECORDS CLERK

CNP:tw



AMAX PETROLEUM CORPORATION

BOX 2250

CASPER, WYOMING

237-8461

August 22, 1963

Oil & Gas Conservation Commission
of the State of Utah
Att: Ms. Clarella N. Peck
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

We have received your letter of August 19th concerning Government No. 2 well, which is located in Sec. 24, T. 17 S., R. 25 E., wherein you stated that a rig was in operation.

Please be advised that we have recently made an agreement with a Mr. Willard Pease of Grand Junction, Colorado, to commence pumping the subject well which has been shut in for a considerable length of time. The rig that your representative saw on the well was there for the purpose of putting the well on production and no deepening or plugging-back was undertaken.

Very truly yours,


J. L. Fusselman

JLF/nf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-04901-A 119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMAX PETROLEUM CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2250 - Casper, Wyoming		9. WELL NO. Government No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C-SE-SW, 660' NSL and 1980' EWL		10. FIELD AND POOL, OR WILDCAT Seagull Area	
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T. 17 S., R. 25 E.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5133' K.B.; 5127' G.L.		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing record: 8-5/8" at 130' cemented with 90 sacks regular and 25 sacks CaCl₂; 5-1/2" O.D., 14#, at 2820' cemented with 250 sacks regular T.D. 2820' (Driller)

We propose to plug and abandon the subject well as follows:

- (1) Pump 100 sacks of regular cement; displace with rubber plug and heavy drilling mud.
- (2) Let cement set 12 hours.
- (3) Cut 5-1/2" casing at free point and recover all free pipe.
- (4) Spot a 50-sack cement plug at 1400' as a stabilizing plug.
- (5) Spot a 25-sack plug at 130' across the base of the surface pipe.
- (6) Place 10-sack plug across surface pipe.
- (7) Place the regulation 4-1/2" marker and clean up location in a workmanlike manner.

See reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED WILLARD L. ROY
Willard L. Roy

TITLE District Superintendent DATE May 19, 1965

(This space for Federal or State office use)

APPROVED BY [ORIG. SGD.] R. A. SMITH
CONDITIONS OF APPROVAL, IF ANY:

TITLE DISTRICT ENGINEER

DATE JUN 4 1965

"SEE ATTACHED LETTER"

*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASPER

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

367-051

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

Data on Markers:

Amax Petroleum Corporation

Lease U-04901-A

Date 5-31-65 P & A

T.D. # 2821

Elevation - 5133' K.B.

Location C-SE-SW Section 24, T-17-S, R-25-E

Grand County, Utah

... 1961 ...

Check Applications for Evidence of Notice of Hearing

[illegible]

1. d. 3830, (original)
Caption: 5-1/2" O.D., at 3830, compared with 100
Caption record: 5-5/8" at 130, compared with 100

U.S. GOVERNMENT PRINTING OFFICE: 1964 O - 348-000

WORKSHEET

(1) Propose to pump and abandon the old well as follows:

(2) Pump the contents of regular cement; displace with heavy oiling and.

(3) Let cement set 12 hours.

(4) Cut 2-1/2" casing at face point and recover all the 2 1/2" casing cement plug at 1400' as a solidification.

(5) Spot a 20-gram plug at 140' above the base of the 2 1/2" casing plug.

(6) Place 10-gram plug across surface pipe.

(7) Place the regulation 4-1/2" casing and clean the old well.

19810 9819725 902

did not have an incident with

AS PER YOUR

TELEPHONE REQUEST

7-18-78

~ 9:15 AM



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
June 30, 1978

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

Amax Petroleum Corporation
900 Town & Country Lane
Suite 400
Houston, Texas 77024

Re: WELL NO. GOV'T. #2
Sec. 24, T. 17S, R. 25E,
Grand County, Utah

Gentlemen:

According to a recent well inspection visit on June 28, 1978, the above mentioned well was plugged and abandoned on 5/31/65. The marker has been erected and identified. The last report this office has received was a shut-in status on May, 1964.

Please submit to this office a report to this effect, along with the plugging procedure on the enclosed Form OGC-1b.

Thank you for your cooperation relative to this above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila

KATHY AVILA
RECORDS CLERK

AMAX**PETROLEUM CORPORATION**

900 TOWN AND COUNTRY LANE, SUITE 400

HOUSTON, TEXAS 77024

TELEPHONE (713) 457-2200

TELEX 77-5705

*Called USGS
7/18/78 for report
(K.A.)*

July 14, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight, Director

Re: Government #2
Sec. 24, T17S-R25E
Grand County, Utah

Gentlemen:

Please accept our apology for not completing the State of Utah, Department of Natural Resources, Division of Oil, Gas, and Mining Form OGC-1b which was enclosed in the letter of June 30, 1978.

Between the years 1965, when the subject well was plugged and abandoned and the present time, AMAX Petroleum Corporation made several moves. We feel the files were misplaced during one of these moves.

As indicated in our telephone conversation on July 11, 1978, we appreciate your willingness to contact the U.S.G.S. in Salt Lake City, Utah in order to obtain the information necessary to complete the aforementioned form.

Yours truly,

Jerry D. Doane
Jerry D. Doane

JDD/skb



RECEIVED
Form 9-331
(May 1963)
BUREAU OF LAND OPERATIONS
OCT 21 1965
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-04901-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

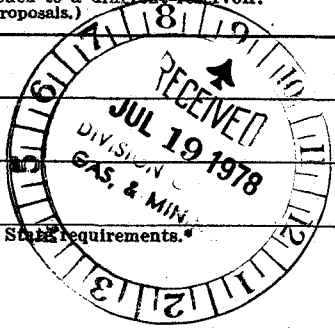
OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR
AMAX PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
P. O. Box 2250, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

C SE SW, 660' NSL & 1980' EWL



6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Government No. 2

10. FIELD AND POOL, OR WILDCAT

Seagull Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T17S, R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5133' K.B.; 5127' G.L.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above subject well was plugged and abandoned on 10-7-65 as follows:

- 1 - Pumped 100 sax regular cement & followed with 45 bbls. of heavy mud.
- 2 - Let cement set 12 hrs.
- 3 - Cut 5-1/2" casing at free point (1550') & recovered 1553.58' casing.
- 4 - Spotted a 25 sack cement plug on casing stub at 1550'.
- 5 - Spotted a 25 sack cement plug across the base of the surface pipe at 130', which filled the surface casing to within 10' of the top.
- 6 - Placed the regulation marker and cemented in place w/10 sax cement.
- 7 - Location was cleaned up in a workmanlike manner and is ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNED WILLARD L. ROY
Willard L. Roy

TITLE District Superintendent DATE 10-18-65

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE OCT 30 1965

*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASPER

Loc Snap & OK for app 10/30/65
file complete GLEB